



Rate Tariff

Effective: October 1, 2025



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GENERAL SERVICE – SCHEDULE GS

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to any non-residential service for light and power purposes where monthly usage is less than 50 kW Demand and 10,000 kWh, and where the consumer's load does not meet the applicability criteria of Rate Schedule GSD.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

CHARGES

Customer Charge

Single Phase..... \$1.40 per day

Three Phase..... \$1.75 per day

Energy Charge..... 12.55 cents per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the daily Customer Charge times the number of days in the billing cycle.

WHOLESALE POWER COST ADJUSTMENT

The monthly charge for energy, stated above, is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



GENERAL SERVICE DEMAND – RATE SCHEDULE GSD

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to non-residential service for light and power purposes where monthly usage equals or exceeds 50 kW Demand and/or 10,000 kWh for two consecutive billing months. The minimum term of service under this rate schedule shall be the twelve months following the establishment of either or both of the above specified usages.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

CHARGES

Customer Charge.....	\$3.50 per day
Demand Charge.....	\$7.75 per kW
Energy Charge.....	9.75 cents per kWh

BILLING DEMAND

The monthly billing demand shall be the maximum 15-minute demand registered during the period for which the bill is rendered.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the highest of:

1. The stated minimum charge per contract or,
2. The daily Customer Charge times the number of days in the billing cycle plus a facilities use charge, if applicable.

Continued on Sheet No. 8.1



SCHEDULE GSD

Pg. 2 (Continued from Sheet No. 8.0)

SPECIAL PROVISIONS

1. The Cooperative may require a written contract with the consumer.
2. Whenever a consumer increases their electrical load, thus requiring the Cooperative to change the existing facilities or install additional facilities for the specific use of the consumer; a new contract may be required.
3. The Cooperative will furnish service under this rate at the standard available voltage. Equipment to supply additional voltages or additional facilities for the use of the consumer shall be furnished and maintained by the consumer.
4. Primary Service

As used here, the term “primary service” refers to the voltage at which the Cooperative distributes electrical energy from its Distribution Substation. In such cases, primary voltage metering will be provided by SECO.

- A. If a consumer desires to receive electrical service at the primary voltage available in the area, special approval of the Cooperative must be obtained.
- B. An ownership point will be established by the Cooperative and the consumer shall install, own and maintain all electrical facilities beyond such point. For overhead service: The ownership point will be on the consumer’s pole, at the line side of the consumer’s fused disconnect switch. For underground service: The ownership point will be at the load side of the Cooperative’s switchgear.
- C. When service is rendered under this rate; delivered at primary voltage; and the point of delivery (ownership point) is at the customer’s site the energy charge shall be reduced by 1% (one percent) of the energy charge.
- D. When the consumer owns all distribution facilities beyond the Cooperative's 69 KV or greater substation and the primary metering point is located at the substation, the energy charge shall be reduced by .8 cents (eight mills) per kWh. This reduction is inclusive of the 1% (one percent) of the energy charge noted in C. above.

Continued on Sheet No. 8.2



SCHEDULE GSD

Pg. 3 (Continued from Sheet No. 8.1)

- E. The consumer may request the Cooperative to provide the required distribution facilities for the exclusive use of the consumer. The Cooperative, at its sole option, may furnish, install and maintain such facilities, charging the consumer for use thereof at a monthly rate of 1.567% of the installed cost of the facilities.
5. Where the consumer maintains a power factor of less than 90 percent, the Cooperative may, at its option, determine demand as 90 percent of kVA.
6. Provisions for Energy Pulse data:
 - A. The Cooperative will provide energy pulses transmitted from its metering equipment to provide data to energy management systems.
 - B. All access to Cooperative metering equipment shall be for Cooperative personnel only. The pulses will normally be provided from a separate junction box which will be for the Cooperative's access only.
 - C. The Cooperative's billing for demand and energy charges shall be based on the Cooperative's meter reading and the applicable rate schedule(s).
 - D. THE COOPERATIVE PROVIDES NO WARRANTY, EXPRESS OR IMPLIED, AS TO THE PROVISION, CONTINUITY, OR ADEQUACY OF DATA OR OF THE EQUIPMENT RELATED THERETO.
 - E. The consumer will contribute the full cost for the additional equipment required to provide the data pulse, the fee for which will be a minimum of \$400. The customer shall also provide for equipment maintenance as it is required.
 - F. An agreement must be executed and the consumer must make satisfactory arrangements for payment before installation can begin.

WHOLESALE POWER COST ADJUSTMENT

The monthly charge for energy stated above is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



GENERAL SERVICE DEMAND INTERRUPTIBLE SCHEDULE GSDI

AVAILABILITY

Available at the option of the consumer throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

To any consumer for light and power purposes for a minimum period of twelve (12) consecutive months where service may be interrupted by the Cooperative during any time period in which peak monthly territorial loading conditions are anticipated.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

CHARGES

Customer Charge.....	\$12.75 per day
Energy Charge.....	10.22 cents per kWh
Demand Charge.....	\$16.50 per kW

DETERMINATION OF MONTHLY DEMAND

The Monthly Demand Charge shall be applicable only in the event where the consumer fails to interrupt electric service on each and every occasion when requested to do so by the Cooperative. Under such circumstances, the monthly demand shall be determined as the maximum 15-minute demand registered by the Cooperative's time-of-day meter during any of the interruption periods within the billing month.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the higher of:

1. The stated minimum per contract or,
2. The daily Customer Charge times the number of days in the billing cycle plus a facilities use charge, if applicable.

Continued on Sheet No. 8.7



SCHEDULE GSDI

Pg. 2 (Continued from Sheet No. 8.6)

SPECIAL PROVISIONS

1. The Cooperative may require a written contract with the consumer. The contract term shall not be less than one year.
2. Whenever a consumer increases his electrical load, thus requiring the Cooperative to change the existing facilities or install additional facilities for the specific use of the consumer, a new contract may be required.
3. The Cooperative will furnish service under this rate at the standard available voltage. Equipment to supply additional voltages or additional facilities for the use of the consumer shall be furnished and maintained by the consumer.
4. **Primary Service**
As used here, the term "primary service" refers to the voltage at which the Cooperative distributes electrical energy from its Distribution Substation. In such cases, primary voltage metering will be provided by SECO.
 - A. If a consumer desires to receive electrical service at the primary voltage available in the area, special approval of the Cooperative must be obtained.
 - B. An ownership point will be established by the Cooperative and the consumer shall install, own and maintain all electrical facilities beyond such point. For overhead service: The ownership point will be on the consumer's pole, at the line side of the consumer's fused disconnect switch. For underground service: The ownership point will be at the load side of the Cooperative's switchgear.
 - C. When service is rendered under this rate, delivered at primary voltage, and the point of delivery (ownership point) is at the customer's site the energy charge shall be reduced by 1% (one percent) of the energy charge.
 - D. When the consumer owns all distribution facilities beyond the Cooperative's 69 kV or greater substation and the primary metering point is located at the substation, the energy charge shall be reduced by .8 cents (eight mills) per kWh. This reduction is inclusive of the 1% (one percent) of the energy charge noted in C. above.
 - E. The consumer may request the Cooperative to provide the required distribution facilities for the exclusive use of the consumer. The Cooperative, at its sole option, may furnish, install and maintain such facilities, charging the consumer for use thereof at a monthly rate of 1.567% of the installed cost of the facilities.

Continued on Sheet No. 8.8



SCHEDULE GSDI

Pg. 3 (Continued from Sheet No. 8.7)

SPECIAL PROVISIONS

5. Where the consumer maintains a power factor of less than 90 percent, the Cooperative may, at its option, compute the billing demand as follows:

$$\text{Billed kW} = (9 - PF) * \text{Metered kW} + \text{Metered kW}$$

6. Provisions for Energy Pulse data:

- A. The Cooperative will provide energy pulses transmitted from its metering equipment to provide data to energy management systems.
- B. All access to Cooperative metering equipment shall be for Cooperative personnel only. The pulses will normally be provided from a separate junction box which will be for the Cooperative's access only.
- C. The Cooperative's billing for demand and energy charges shall be based on the Cooperative's meter reading and the applicable rate schedule(s).
- D. THE COOPERATIVE PROVIDES NO WARRANTY, EXPRESS OR IMPLIED, AS TO THE PROVISION, CONTINUITY, OR ADEQUACY OF DATA OR OF THE EQUIPMENT RELATED THERETO.
- E. The consumer will contribute the full cost for the additional equipment required to provide the data pulse, the fee for which will be a minimum of \$400. The customer shall also provide for equipment maintenance as it is required.
- F. An agreement must be executed and the consumer must make satisfactory arrangements for payment before installation can begin.

WHOLESALE POWER COST ADJUSTMENT

The monthly charge for energy stated above is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



LARGE GENERAL SERVICE DEMAND – RATE SCHEDULE LGSD

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to non-residential service for light and power purposes where monthly demand equals or exceeds 7500 kW. The minimum term of service under this rate schedule shall be the twelve months following the establishment of either or both of the above specified usages.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

CHARGES

Customer Charge.....	\$17.61 per day
Demand Charge.....	\$7.10 per kW
Energy Charge.....	9.75 cents per kWh

BILLING DEMAND

The monthly billing demand shall be the maximum 15-minute demand registered during the period for which the bill is rendered.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the highest of:

1. The stated minimum charge per contract or,
2. The daily Customer Charge times the number of days in the billing cycle plus a facilities use charge, if applicable.

Continued on Sheet No. 8.10



SCHEDULE LGSD

Pg. 2 (Continued from Sheet No. 8.9)

SPECIAL PROVISIONS

1. The Cooperative may require a written contract with the consumer.
2. Whenever a consumer increases his electrical load, thus requiring the Cooperative to change the existing facilities or install additional facilities for the specific use of the consumer, a new contract may be required.
3. The Cooperative will furnish service under this rate at the standard available voltage. Equipment to supply additional voltages or additional facilities for the use of the consumer shall be furnished and maintained by the consumer.
4. **Primary Service**
As used here, the term "primary service" refers to the voltage at which the Cooperative distributes electrical energy from its Distribution Substation. In such cases, primary voltage metering will be provided by SECO.
 - A. If a consumer desires to receive electrical service at the primary voltage available in the area, special approval of the Cooperative must be obtained.
 - B. An ownership point will be established by the Cooperative and the consumer shall install, own and maintain all electrical facilities beyond such point. For overhead service: The ownership point will be on the consumer's pole, at the line side of the consumer's fused disconnect switch. For underground service: The ownership point will be at the load side of the Cooperative's switchgear.
 - C. When service is rendered under this rate, delivered at primary voltage, and the point of delivery (ownership point) is at the customer's site, the energy charge shall be reduced by 1% (one percent) of the energy charge.
 - D. When the consumer owns all distribution facilities beyond the Cooperative's 69 kV or greater substation and the primary metering point is located at the substation, the energy charge shall be reduced by .8 cents (eight mills) per kWh. This reduction is inclusive of the 1% (one percent) of the energy charge noted in C. above.

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SCHEDULE LGSD

Pg. 3 (Continued from Sheet No. 8.10)

- E. The consumer may request the Cooperative to provide the required distribution facilities for the exclusive use of the consumer. The Cooperative, at its sole option, may furnish, install and maintain such facilities, charging the consumer for use thereof at a monthly rate of 1.567% of the installed cost of the facilities.
- 5. Where the consumer maintains a power factor of less than 90 percent, the Cooperative may, at its option, determine demand as 90 percent of kVA.
- 6. Provisions for Energy Pulse data:
 - A. The Cooperative will provide energy pulses transmitted from its metering equipment to provide data to energy management systems.
 - B. All access to Cooperative metering equipment shall be for Cooperative personnel only. The pulses will normally be provided from a separate junction box which will be for the Cooperative's access only.
 - C. The Cooperative's billing for demand and energy charges shall be based on the Cooperative's meter reading and the applicable rate schedule(s).
 - D. THE COOPERATIVE PROVIDES NO WARRANTY, EXPRESS OR IMPLIED, AS TO THE PROVISION, CONTINUITY, OR ADEQUACY OF DATA OR OF THE EQUIPMENT RELATED THERETO.
 - E. The consumer will contribute the full cost for the additional equipment required to provide the data pulse, the fee for which will be a minimum of \$400. The customer shall also provide for equipment maintenance as it is required
 - F. An agreement must be executed and the consumer must make satisfactory arrangements for payment before installation can begin.

WHOLESALE POWER COST ADJUSTMENT

The monthly charge for energy stated above is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due on and payable on the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



RESIDENTIAL SERVICE – SCHEDULE RS

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to electric service used for domestic purposes in single or multiple family residences.

CHARACTER AND CONDITIONS OF SERVICE

Single phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

LIMITATION OF SERVICE

Service to the electrical equipment for those participating in the Load Management Program may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

CHARGES

Customer Charge.....	\$1.30 per day
Energy Charge	
First 1,000 kWh.....	11.94 cents per kWh
Over 1,000 kWh.....	14.79 cents per kWh

MONTHLY MINIMUM CHARGE

The minimum monthly charge shall be the daily Customer Charge times the number of days in the billing cycle.

WHOLESALE POWER COST ADJUSTMENT

The monthly charges for energy stated above are subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



RESIDENTIAL SERVICE – SCHEDULE RS - TOU

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable as an optional rate to electric service used for domestic purposes in single or multiple family residences.

CHARACTER AND CONDITIONS OF SERVICE

Single phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

LIMITATION OF SERVICE

Service to the electrical equipment for those participating in the Load Management Program may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

CHARGES

- Customer Charge..... \$1.30 per day**
- Energy Charge**
 - On-Peak..... 23.70 cents per kWh**
 - Off-Peak..... 9.70 cents per kWh**
 - Super Off-Peak..... 7.70 cents per kWh**

MONTHLY MINIMUM CHARGE

The minimum monthly charge shall be the daily Customer Charge times the number of days in the billing cycle.

DETERMINATION OF ON-PEAK, OFF-PEAK, AND SUPER OFF-PEAK ENERGY

On-Peak Energy shall be all kilowatt-hours used during the On-Peak period. Super Off-Peak energy shall be all kilowatt-hours used during the Super Off-Peak period. Off-Peak energy shall be all kilowatt-hours used during all other hours.

HOURS SCHEDULE

	<u>Summer (April - October)</u>	<u>Winter (November - March)</u>
On-Peak:	2:00 PM - 6:00 PM	6:00 AM - 9:00 AM
Super Off-Peak:	12:00 AM - 6:00 AM	12:00 AM - 6:00 AM
Off-Peak:	All Other Hours	All Other Hours

All hours will be based on Eastern Prevailing Time (EPT).



RESIDENTIAL SERVICE – SCHEDULE RS - TOU

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WHOLESALE POWER COST ADJUSTMENT

The monthly charge for energy stated above is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



PUBLIC CHARGING FOR ELECTRIC VEHICLES

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to electric service for charging electric vehicles (“EV”) at EV fast charging stations with output power of 50kW or greater where Cooperative provides charging service and direct billing to the user.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

LIMITATION OF SERVICE

A user must register an account with the Cooperative’s mobile application or network provider, including payment information, prior to charging the EV.

CHARGES

Energy Charge..... 31.00 cents per kWh for charging at levels 1-129 kW
Energy Charge..... 31.00 cents per kWh for charging at levels 130 kW and above.

VEHICLE IDLING FEES

Vehicle idling fees at a rate up to \$0.35 per minute following a ten-minute grace period may apply at the discretion of the Cooperative.

WHOLESALE POWER COST ADJUSTMENT

The monthly charges for energy stated above are subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Payment is due at the time of purchase of services.



RESIDENTIAL LOAD MANAGEMENT RIDER

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with (1) the Cooperative's Rules and Regulations for Electric Service; and (2) the Cooperative's SECO Smart Connect Program Terms and Conditions. The Cooperative may modify or terminate any and all Programs in the Cooperative's sole discretion for any reason.

APPLICABILITY

Applicable as an optional rider to members served under Residential Service – Schedule RS and becomes an additional rider to each standard electric service rate schedule that serves members approved to participate in the SECO Smart Connect Program.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

LIMITATION OF SERVICE

Service to member owned electrical equipment for those participating in the Load Management Program will follow the Cooperative's SECO Smart Connect Program Terms and Conditions.

LOAD MANAGEMENT CREDIT PROGRAM

Thermostat Program	
Initial Enrollment credit	\$50 per home enrolled
Winter Season (November – April)	\$10 credit
Summer Season (May – October)	\$20 credit
Electric Vehicle (EV) Charging Program	
EV Charging Program	\$7 monthly credit
Battery Program	
Inverter power output credit	\$1/kW monthly credit
Energy credit	\$0.30kWh for Adjustment Events

Continued on Sheet No. 9.5



RESIDENTIAL LOAD MANAGEMENT RIDER

Page 2 (Continued from Sheet No. 9.4)

TERMS AND CONDITIONS SPECIFIC TO RESIDENTIAL LOAD MANAGEMENT RIDER

Thermostat Program

1. **Reward:** Participants can earn an initial (one-time) enrollment credit on their electric bill of \$50 per home enrolled. Participants can earn \$10 credit on their electric bill for participating in the winter season (November 1 - April 30) and remain enrolled for the entire season. Participants can earn a \$20 credit on their electric bill for participating in the summer season (May 1 - October 31) and remain enrolled for the entire season. The Cooperative may terminate a Participant from the Program in the Cooperative's sole and reasonable discretion for any reason.
2. **Program Details:** Adjustment Events may only occur between 6:00 a.m. and 10:00 p.m. EST. The maximum allowable hours per season is 80 hours, not including the "pre-cool" or "pre-heat" period. An Adjustment Event may not exceed 4 hours, not including the "pre-cool" or "pre-heat" period.
3. **Program Period:** The Program Period is the duration of the program from January 1 through December 31 and consists of two seasons. The summer season runs from May 1 through October 31; the winter season runs from November 1 through April 30.

Electric Vehicle (EV) Charging Program

4. **Reward:** Participants can earn \$7 credit each month on their electric bill for participating in the program with no more than 1 instance of charging outside of the Program Details (as defined below) in each month. The Cooperative may terminate a Participant from the Program in the Cooperative's sole and reasonable discretion for any reason.
5. **Program Details:** Participants agree to home charge eligible EVs using a level 2 charger during Super Off-Peak hours (12:00 a.m. to 6:00 a.m. EST). The EV must be all-electric and owned or leased by the Participant.
6. **Program Period:** The Program Period is the duration of the program from January 1 through December 31.

Continued on Sheet No. 9.6



RESIDENTIAL LOAD MANAGEMENT RIDER

Page 3 (Continued from Sheet No. 9.5)

Battery Program

7. **Reward:** Participants can earn \$1/kW credit each month on their electric bill for participating in the program, based on their inverter's power output and with no more than 1 opt-out per month. Participants can earn \$0.30/kWh for energy participated in Adjustment Events, with no more than 5 opt-outs within the Program Period. The Cooperative may terminate a Participant from the Program in the Cooperative's sole and reasonable discretion for any reason.
8. **Program Details:** Adjustment Events may only occur between 6:00 a.m. and 10:00 p.m. EST. The maximum allowable hours per calendar year is 180 hours. An Adjustment Event may not exceed 4 hours. The battery must provide energy for 2 to 4 hours with a power output of 2 kW up to 10 kW. The battery will not discharge below 20% of capacity during an Adjustment Event. If a battery is less than 100% charged prior to an Adjustment Event, the battery will automatically charge prior to the Adjustment Event.
9. **Program Period:** The Program Period is the duration of the program from January 1 through December 31.



LIGHTING SERVICE – SCHEDULE LS

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to any consumer for lighting of public or private thoroughfares, parking areas, homes, farms or businesses.

CHARACTER OF SERVICE

Dusk-to-dawn automatically controlled lighting. Installation of Cooperative owned lighting fixtures shall be limited to the Cooperative's existing poles except as noted under the Special Provisions of this rate schedule.

SCHEDULE OF RATES

Per Fixture:

<u>FIXTURE TYPE</u>	<u>EFFECTIVE LUMENS *</u>	<u>DAILY CHARGE</u>
<i>Standard Fixture</i>		
Small	Less than 9,000	\$0.30
Medium	9,000 – 21,000	\$0.59
Large	Greater than 21,000	\$0.78
<i>Decorative Fixture</i>		
Small	Less than 9,000	\$0.72
Medium	9,000 – 21,000	\$1.03
<i>Unmetered Member-Owned Fixture**</i>		
Small	Less than 9,000	\$0.14
Medium	9,000 – 21,000	\$0.29
Large	Greater than 21,000	\$0.44

* Effective Lumen output takes into consideration electrical and real world losses (ex. thermal, optical, and assembly), so it is a better representation of the useful visible light that is actually produced.

** Closed to additional members and/or fixtures

Continued on Sheet No. 10.4



SCHEDULE LS

Pg. 2 (Continued from Sheet No. 10.3)

SPECIAL PROVISIONS

1. The Cooperative may require a written contract with the consumer for all lighting applications as follows:
 - A. For the installation of 1 to 5 lights with overhead service, the minimum term shall be one year from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty days prior to termination.
 - B. For lighting installations in excess of 5 overhead served lights and for all lighting systems served underground, the minimum term of the contract will be 5 years and shall continue thereafter until terminated by either party by written notice sixty days prior to termination. The contract must be executed by the owner, a homeowners association, or a governmental entity.
2. The Cooperative will maintain cooperative owned lighting installations.
3. If underground facilities are required, the consumer will pay the cost difference between the standard overhead installation and the estimated cost of the underground system.
4. The consumer will be required to pay the installation cost of additional poles for the purpose of mounting lights in conjunction with line extension policy.

Continued on Sheet No. 10.5



SCHEDULE LS

Pg. 3 (Continued from Sheet No. 10.4)

5. The Cooperative shall bill a daily fee per pole as follows:

Pole/Fixture Type	Daily Fee
Wood	\$ 0.12
Concrete	\$ 0.89
Fiberglass	\$ 0.89
Aluminum	\$ 1.31

6. A service charge of \$125.00 per trip shall be required for any member-requested replacement, relocation, repositioning, or installation of one or more outdoor lighting fixtures and/or accessories. If such services are performed in accordance with the activation of a new service, the service charge shall not be applicable, and the new service connection fee shall be sufficient to cover the Cooperative's costs related to the outdoor lighting.
7. RESERVED
8. The word "maintain" as it applies to lighting is defined as the replacement of bulbs, glassware and accessory equipment as determined by the Cooperative or upon the request of the consumer in the situation where service is interrupted. However, the consumer shall reimburse the Cooperative for the cost of such maintenance where it is required due to vandalism. Maintenance of lighting installations shall be performed during the regularly scheduled working hours of the Cooperative. However, servicing of public thoroughfare supply circuits shall be performed as necessary to assure continued reliability of the system.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



CONTRACT SERVICE AGREEMENT RATE SCHEDULE "CSA"

AVAILABILITY

Throughout the territory served by the Cooperative, at the Cooperative's discretion and subject to the Cooperative's Rules and Regulations for Electric Service. Service under this schedule is contingent upon execution of a written agreement for electric service between the Cooperative and the consumer. Such agreement shall be considered a confidential document. The pricing, terms and provisions described in the agreement shall be made available for review by the Florida Public Service Commission and its staff only, and such service shall be made under the confidentiality rules of the Commission.

APPLICABILITY

Applicable to new consumers with at least 500 kW of connected load or existing consumers who add at least 500 kW of new connected load, where the consumer has a verifiable and economically viable alternative to electrical service from the Cooperative. This rate Schedule CSA is only applicable to that portion of the existing consumer's load which is being added.

Also applicable to existing consumers with loads of at least 500 kW where the consumer has a verifiable and economically viable alternative to continued electrical service from the Cooperative. This rate schedule is only applicable to that portion of the existing consumer's load which is being evaluated for service by sources of power other than the Cooperative.

The Cooperative, in its judgment, will determine whether the consumer has a realistic potential to reduce or avoid electrical purchases from the Cooperative in deference to an alternative source of power, based upon information provided. The Cooperative reserves the right to deny service hereunder if the consumer fails to demonstrate that, in the absence of service under this rate schedule, the consumer would fulfill its energy requirements from sources other than the Cooperative. The Cooperative also reserves the right to deny service hereunder if the Cooperative determines that such service could have a detrimental impact on the other members of the Cooperative.

(Continued on Sheet No. 11.1)



RATE SCHEDULE “CSA”

Page 2 (Continued from Sheet No. 11.0)

CHARACTER OF SERVICE

As set forth in the agreement for electric service between the Cooperative and the consumer.

MONTHLY RATE

The Monthly Rate shall be the sum of the Wholesale Power Cost Charge, the Power Delivery Charge, the Consumer Charge and the Margin Adder.

DETERMINATION OF WHOLESALE POWER COST CHARGE

The sum of all charges billed to the Cooperative by its wholesale power supplier for service rendered hereunder to the consumer. Such charges shall represent the specific and allocable amounts billed to the Cooperative for service to the consumer for the corresponding month. In no event shall such amount be less than the incremental cost of power purchased by the Cooperative from its wholesale supplier.

DETERMINATION OF POWER DELIVERY CHARGE

The Power Delivery Charge shall be determined on a case-by-case basis. In no event shall the Power Delivery Charge be less than the amount determined by applying a monthly carrying charge to the total investment (including any net replacements made from time to time) in electric plant facilities installed by the Cooperative for providing service herein. The total investment will include both specific and reasonably allocable electric plant facilities as determined by the Cooperative. The monthly carrying charge shall be based upon current investment-related costs of providing service such as operations and maintenance expense, property taxes, depreciation and interest expenses, and a contribution to margins as determined by the Cooperative. The Power Delivery Charge may also include additional charges, if necessary, for the consumer to provide a contribution to system fixed costs.

(Continued on Sheet No. 11.2)



RATE SCHEDULE “CSA”

Page 3 (Continued from Sheet No. 11.1)

DETERMINATION OF CONSUMER CHARGE

The Consumer Charge shall reflect the cost incurred by the Cooperative to provide monthly metering and billing service and energy services to the consumer. It shall be determined on a case-by-case basis and specified in the agreement for electric service between the Cooperative and the consumer.

DETERMINATION OF MARGIN ADDER

The Margin Adder shall be determined on a case-by-case basis.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be such charge specified in the agreement for service between the Cooperative and the consumer.

TERMS OF PAYMENT

The terms of payment shall be specified in the agreement for service between the Cooperative and the consumer.

TAXES

The consumer shall pay any sales, use, franchise, or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such tax shall be charged if the consumer has furnished to the Cooperative evidence of the Cooperative's exemption from liability for such tax.

(Continued on Sheet No. 11.3)



RATE SCHEDULE “CSA”

Page 4 (Continued from Sheet No. 11.2)

TERMS OF SERVICE

Service hereunder shall be effective to each consumer based on the individual contract term set forth in the written agreement for service between the Cooperative and the consumer. Such agreement may include a facilities abandonment provision to ensure recovery of the total investment described in the above DETERMINATION OF POWER DELIVERY CHARGE and recovery of any applicable wholesale power supplier abandonment charge or ratchet effect. The facilities abandonment charge shall include an amount equal to the unrecovered investment less salvage value, net of the cost of removal. The investment in electric plant facilities used for determining the facilities abandonment charge will be based upon actual construction costs, though a cost estimate may be contained in the agreement. If the actual cost is less than the estimate, the consumer will be given the benefit of such variance by a reduction in the facilities abandonment charge. If the actual cost is greater than the estimate, the facilities abandonment charge will be increased. As set forth in the agreement, the facilities abandonment charge may be a lump-sum amount, or may be provided by a schedule of payments made during a specified term and reflecting an appropriate interest rate.

Following termination of service hereunder, the consumer's load shall be billed under the Cooperative's rate schedule applicable to consumers of similar load size and type, as approved by the Florida Public Service Commission.



WHOLESALE POWER COST ADJUSTMENT – SCHEDULE PCA

APPLICABILITY

This adjustment applies to all rate schedules excluding Schedule CSA.

CALCULATION

The applicable rates shall be increased or decreased by multiplying the kWh sold by a factor (WPCA) calculated in accordance with the formula shown below.

$$\text{WPCA} = \{(\text{PCt} - \text{PCs}) / (\text{Et} - \text{Es})\} - \text{B}$$

WHERE:

WPCA = Wholesale Power Cost Adjustment (expressed in \$ per kWh)

PCt = Total system power cost defined as total purchased power cost from Seminole.

PCs = Incremental purchased power cost associated with consumers served under Schedule CSA.

Et = Total system kWh sold.

Es = kWh sold attributable to consumers served under Schedule CSA.

B = Base cost of power which shall equal 0.095.

For the purposes of calculating the WPCA, the Cooperative will seek to levelize the WPCA factor over the course of a calendar year based on actual monthly data (for prior months during the calendar year) and estimated monthly data (for remaining months during the calendar year).

As necessary, the Board of Trustees shall adjust the WPCA factor to properly track and recover wholesale power cost. Further, the Cooperative will track the over and under collection of power cost associated with this clause and any differences at the end of the calendar year shall be collected or credited throughout the following year.



MISCELLANEOUS CHARGE AMOUNTS

MEMBERSHIP FEE: \$5.00 for each membership. One member may have more than one electrical connection (account) but only one membership fee is required.

RESIDENTIAL DEPOSIT: The minimum deposit for a residential account is \$400.

NOTES: 1) The deposit requirement, including additional residential accounts, may be waived if one of the following criteria is met:

- A residential member with satisfactory credit rating from a SECO approved reporting agency.
 - A residential member with preceding 24 consecutive months of satisfactory payment record.
- 2) A payment delinquency initiates an account deposit reassessment. Deposit calculation is equal to two times the average monthly bill for the service address during the 12 preceding occupied months, \$400 minimum.
- 3) A \$400 deposit applies when notes 1 and 2 do not apply.

NON-RESIDENTIAL DEPOSITS: Two times the average billing for the service location during the preceding 12 months of normal use.

NOTES: 1) If the service address is new and has not had service before, the deposit will be an amount equal to 2 months estimated usage based on an estimated load factor for that type of account.

EXISTING SERVICE – CONNECT OR RECONNECT FEE:

Monday - Friday, excluding Holidays	8:00 A.M. - 5:00 P.M.	\$ 45.00
Outside these days/hours		\$200.00

NEW SERVICE – CONNECT FEE: Monday - Friday, excluding Holidays 8:00 A.M. - 5:00 P.M.

Permanent Service	\$110.00
Temporary Service	\$60.00

AUTOMATED METER PROGRAM OPT OUT: \$40.00 per month

Accounts that opt out of automated metering will be required to accept opt-out terms and to pay a monthly \$40 manual meter reading fee. The \$40 charge represents the partial cost of dispatching an employee to read the non-AMI meter when other meters in the billing cycle are being read by automated metering. There are no additional charges for the installation of the non-AMI meter.

CHANGE OF ACCOUNT FEE: \$25 for each change of account where reconnect of existing service or field visit is not required.

DELINQUENT ACCOUNT RECONNECT FEE:

Monday - Friday, excluding Holidays	8:00 A.M. - 5:00 P.M.	\$ 45.00
Outside these days/hours		\$200.00

(Continued on Sheet No. 16.01)



MISCELLANEOUS CHARGE AMOUNTS

Page 2 (Continued from Sheet No. 16.0)

RETURNED CHECKS:

Current Returned Check Table

Check Amount	Fee
Less than or equal to \$800	\$30
Greater than \$800	5% of check amount

METER TEST: Each meter test (over once per year) \$ 75.00

UNAUTHORIZED ACCESS FEE: \$250 plus the applicable reconnect fee.

METER TAMPERING FEE: \$250 plus expenses.

CURRENT DIVERSION: Estimated cost of lost revenues plus expenses.

UNDERGROUND DIFFERENTIAL: Members requesting underground electric distribution facilities will pay the calculated differential installed cost between the underground facilities and the suitable overhead facilities.

DORMANT FACILITIES CHARGE: 75% of monthly customer charge for applicable rate schedule payable annually 12 months in advance.

SURGE PROTECTION LEASE PROGRAM: Service is provided for a minimum of 12 months.

Installation charge:	\$ 40.00
Monthly service fee:	\$ 5.95

EV CHARGER LEASE PROGRAM: Service is provided for a minimum of 12 months.

Installation charge:	\$ 75.00
Monthly service fee:	\$ 14.50

PAYMENT ARRANGEMENT FEE: \$5.00 processing fee for all payment arrangements made outside of the Cooperative's Interactive Voice Response system.

FEE for EXCESS MONTHLY PAYMENTS ON PREPAID METERING RATE: \$3.00 transaction fee for all payments received in excess of 5 payments during a calendar month.

REMOTE DELINQUENT ACCOUNT DISCONNECTED FEE: \$45.00

DISCONNECTED FOR FAILURE TO COMPLY FEE: \$250.00

TRIP CHARGE: \$250.00 fee for each member requested trip determined unnecessary or excessive.

FEE for INTERCONNECTION REQUEST APPLICATION: Processing fee for all requests for Interconnection payable at time of application submittal

TIER 1 (<10kW)	\$ 500.00
TIER 2 (10kW to 100kW)	\$ 750.00
TIER 3 (>100kW)	\$1,000.00
Modification Fee (any size)	\$500.00



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LINE EXTENSION CHARGES

PURPOSE

The purpose of this policy is to implement a specific and consistent method of applying SECO Energy's (*Cooperative*) line extension policy and establish a uniform method by which Contributions In Aid of Construction (CIAC) will be computed for *member/applicant* whose electrical service requirements necessitate extension of the *Cooperative's* distribution facilities or construction/modification of facilities that exceed *Basic Facilities* requirements.

POLICY

A. APPLICABILITY

This policy shall apply to all *member/applicants* in all rate classifications who request a design of new or revised services or extensions of the *Cooperative's* distribution facilities after the effective date of this policy.

B. COMPUTATION OF CIAC

1. For *members/applicants* in rate classes that do not include separately computed demand charges, the CIAC shall be calculated as follows:

$$\text{CIAC} = \text{CF} - 4[(\text{kWha} \times \text{Es})]$$

2. For *members/applicants* in rate classes that include both per kWh energy charges and per kW demand charges, the CIAC shall be calculated as follows:

$$\text{CIAC} = \text{CF} - 4[(\text{kWha} \times \text{Es})] + 4\text{kWa}[\text{Ds} - (\text{Dp} \times \text{DF})]$$

CF represents the Cost of Facilities as defined in Section E

kWha represents customer's annual expected kWh usage

Es represents difference between SECO's current retail energy charge per kWh and current wholesale energy charge per kWh including PCA charges

kWa represents customer's cumulative monthly demand for a one-year period

Ds represents SECO's current monthly demand charge per kW

Dp represents SECO's wholesale demand expense per kW

DF represents the average demand coincidence factor of the rate class of the new member

(Continued on Sheet No. 16.2)



LINE EXTENSION CHARGES

Page 2 (Continued from Sheet 16.1)

C. CIAC FOR FACILITIES

1. *Members/applicants* requesting service at the distribution voltage level or transmission voltage level shall pay a CIAC based upon the cost of facilities, less any applicable credit.
2. The *Cooperative* shall calculate an appropriate CIAC for line extensions and modifications constructed to serve members who receive service at the primary and secondary distribution voltage level. The secondary voltage must be within the guidelines of the *Cooperative's* standards for electric service. These voltages include 120v, 240v, 208v, 277v, and 480v.
3. If a *Member/applicant* requests construction/modification of facilities that exceed *Basic Facilities* requirements, the *Member/applicant* shall pay the additional cost of the requested construction/modification.
4. In the case of Commercial/Industrial Facilities and a builder/developer of single family, multi-family, or mobile home communities, the *Cooperative* may defer the *Revenue Credit* portion of the CIAC. Eligible refund amount and schedule is subject to Board Policy 208.

D. AREA LIGHTING AND ASSOCIATED FACILITIES

1. A *member/applicant* requesting one security open bottom light per Board Policy 208 will not require a CIAC.
2. All other *Member/applicant* light requests will require the *Member/applicant* to pay the total estimated *Cost of Facilities* prior to construction scheduling and start unless *Cooperative* approves alternate arrangements.

(Continued on Sheet No. 16.3)



LINE EXTENSION CHARGES

Page 3 (Continued from Sheet 16.2)

E. DEFINITIONS

1. ***Basic Facilities***

Facilities that will provide reliable electric service to the Member/applicant at the lowest cost to the Cooperative and include minimum sized transformers, a maximum of 80' of service, and meter installation.

2. ***Cooperative***

Sumter Electric Cooperative, Inc. dba SECO Energy

3. ***Cost of Facilities***

Cost of Facilities (CF): Estimated cost of labor and materials to construct, modify or extend facilities. Includes new poles, primary and second conductors, and the appropriate materials (i.e. UK6, pull boxes, etc.) to provide service. This excludes the cost of Basic Facilities. Labor avoidance credit will be applied when appropriate.

4. ***Member/Applicant***

The member/applicant is the person or entity seeking extension of distribution facilities by the Cooperative.

5. ***Non-fuel Energy Charge***

The Cooperative's total energy charge less purchase power.

6. ***Revenue Credit***

Revenue credit is defined as 4 years of estimated revenue generated by the new metered service. The Revenue Credit is the difference between full retail rate revenue and the current wholesale power cost, including Power Cost Adjustment charges.

7. ***Sales and Revenue Estimates***

Estimates of revenue, KWH sales and KW demand used in the formulas in the policy will be based upon the most current data available.



NET METERING

Net Metering of Customer-Owned Renewable Generation

For customers with a renewable generating system that have executed an interconnection agreement with the Cooperative and are eligible for net metering as defined by FPSC Rule 25-6.065, however limited in size to Tier 1 (10 kW or less), Tier 2 (greater than 10 kW but less than or equal to 100 kW) and Tier 3 (greater than 100 kW but not to exceed 1,000 kW). The system shall be rated at no more than 1,000 kilowatts (kW) alternating current power output and is primarily intended to offset part or all of the customer's current electrical requirements. The rating of the system cannot exceed 90% of the customer's utility distribution service rating.

- A. Metering equipment may be installed by the Cooperative that will be capable of measuring the difference between the kilowatt hours (kWh) delivered to the customer and kWh generated by the customer and delivered to the Cooperative's electric grid. There will be no additional charge to the customer for this metering equipment.
- B. Monthly meter readings will be taken by the Cooperative on the same cycle as required by the customer's applicable rate schedule in accordance with the Cooperative's normal billing practices.
- C. The Cooperative will charge the customer for any kWh used by the customer from the Cooperative's electric grid for the entire billing cycle in accordance with the otherwise applicable rate schedule.
- D. During any billing cycle, excess kWh generated by the customer's renewable generation system that is delivered to the Cooperative's electric grid will be credited to the customer at a rate equal to the base cost of power shown in Schedule PCA plus the applicable WPCA factor for the month. Should the kWh generated by the customer's renewable generation system result in a credit to the customer for the billing period, the excess will be credited to the customer's account.
- E. Excess kWh credits will only be applied to the service and meter behind which the renewable generation system is located. The credit will not be applied to any other accounts of the customer.
- F. Regardless of whether excess kWh is delivered to the Cooperative's electric grid, the customer will be required to pay any charges as determined by the customer's otherwise applicable rate schedule.



INTERCONNECTION AGREEMENT For Member-owned Renewable Generation Systems (1-1,000 kW)

This Interconnection Agreement for Member-Owned Renewable Generation Systems ("Interconnection Agreement") is made this ___ day of _____ 20___, by and between Sumter Electric Cooperative, Inc. d/b/a SECO Energy ("Cooperative") and _____ (the "Member") located at _____, Florida, referred to herein individually as a "Party" and collectively as the "Parties."

RECITALS

Whereas, a Renewable Generation System ("RGS") is an electric generating system that uses one or more of the following fuels or energy sources: hydrogen, biomass, solar energy, geothermal energy, wind energy, ocean energy, waste heat, battery storage, or hydroelectric power as defined in Section 377.803, Florida Statutes, rated at no more than 1,000 kilowatts (kW) alternating current (AC) power output and is primarily intended to offset part or all of a Member's current electricity requirements.

Whereas, the Member has requested to interconnect its Renewable Generation System of __ kW (AC) to the Cooperative's electrical service grid at the Member's presently metered location; and

Whereas, the Cooperative and Seminole Electric Cooperative, Inc. ("Seminole") have entered into that certain Wholesale Power Contract ("WPC"), effective as of July 30, 1975, which, as amended, provides, among other things, that the Cooperative may allow net metering for renewable energy resources which are located on a Member's premises; and

Whereas, the Cooperative and Seminole have entered into that certain Net Metering Agreement, which provides the standard interconnection requirements for a Member's RGS installation; and

Whereas, the Member acknowledges the complexity and integrated nature of the Cooperative's electric system, to which the Member desires interconnection and with which Member desires parallel operation; and

Whereas, the Member acknowledges the important safety issues and financial consequences on the Cooperative's electric system that could result from any deviation by the Member from the requirements of this Interconnection Agreement.

Now, Therefore, in consideration of the mutual covenants and agreements herein set forth, the Parties do hereby agree as follows:

- 1) In order to commence the process for interconnection, the Member shall provide the Cooperative a completed "Application Form," attached hereto as Attachment 1 and incorporated herein.
- 2) The Member agrees to provide the Cooperative with written certification that the RGS installation has been inspected by the local code official who has certified that the installation was permitted and has been approved and has met all electrical and mechanical requirements. Such certification shall be delivered to Cooperative prior to the operation of the RGS.



- 3) The Member shall, prior to operation of the RGS, provide equipment specifications to the Cooperative identifying and certifying in writing that the RGS, inverters and associated equipment design, and installation and operation adhere to the latest version of (1) IEEE-1547 Standards, (2) UL-1741 Standards, (3) the National Electric Code, and, (4) if applicable, has been approved by the Florida Solar Energy Center (FSEC Std. 203-10).
- 4) The Member is responsible for the inspection, maintenance, and testing in accordance with the manufacturer's instructions and applicable codes, standards, and regulations to ensure that the RGS and associated equipment are operated correctly and safely.
- 5) The Member agrees to permit the Cooperative and/or Seminole, if they should so choose, to inspect the RGS and its component equipment and the documents necessary to ensure compliance with various sections of this Interconnection Agreement both before and after the RGS goes into service and to witness the testing of the RGS equipment and protective apparatus. The Cooperative shall provide the Member with as much notice as reasonably practicable, either in writing, e-mail, facsimile or by phone, as to when the Cooperative may conduct inspection or document review, and the Member shall provide the Cooperative with as much notice as reasonably practicable regarding the testing of the RGS equipment and protective apparatus. Upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition, Member agrees to provide the Cooperative access to the Member's premises for any reasonable purpose in connection with the performance of the obligations imposed by this Interconnection Agreement. The Member shall notify the Cooperative at least ten (10) days prior to the in-service date of the RGS to provide sufficient notice for the Cooperative to be able to be present, if it so chooses, when the RGS is placed in service. Seminole shall have the same rights and duties of inspection as the Cooperative; however, nothing herein obligates the Cooperative or Seminole to inspect, and the failure of the Cooperative and/or Seminole to inspect or, upon inspection, to detect a problem or deficiency shall not transfer responsibility to Cooperative or Seminole nor relieve Member of its duties hereunder.
- 6) The Member is responsible for protecting the RGS, inverters, protection devices, and other system components from the normal and abnormal conditions and operations that occur on the Cooperative's electrical system in delivering and restoring system power. The Member certifies that the RGS equipment includes a utility-interactive inverter or interconnection system equipment that ceases to interconnect with the utility upon a loss of utility power. The inverter shall be considered certified for interconnected operation if it has been submitted by a manufacturer to a nationally recognized testing laboratory (NRTL) to comply with the latest version of UL 1741. The NRTL shall be approved by the Occupational Safety & Health Administration (OSHA).
- 7) The Member shall not energize the Cooperative's system when the Cooperative's system is de-energized. There shall be no intentional islanding, as described in IEEE 1547, between the Member's and the Cooperative's systems.
- 8) For an RGS with a capability of ten (10) kW or less, the Member shall not be required to maintain General Liability Insurance for Personal and Property Damage, and for an RGS with a capability of greater than ten (10) kW, the Member shall provide and maintain not less than one million dollars (\$1,000,000) of General

(Continued on Sheet No. 17.2)



Liability Insurance for Personal and Property Damage. Proof of said insurance, if applicable, shall be provided by the Member, shall list the Cooperative as an additional insured under such policy, and shall be attached to this Interconnection Agreement. Member shall provide all policy renewals to the Cooperative. Should the Member fail to comply with these insurance requirement(s), Cooperative may, at its option, cancel this Interconnection Agreement.

- 9) The Member shall, at the Member's expense, install and maintain a manual disconnect switch to provide a separation point between the AC power output of the RGS and any Member facilities connected to the Cooperative's electrical system. The manual disconnect switch shall be mounted separately from the meter socket and shall be readily accessible at all times to the Cooperative and shall be capable of being locked in the open position by the Cooperative. The Cooperative may open and lock the switch, isolating the RGS from the Cooperative's electrical service grid without prior notice to the Member. To the extent practical, the Cooperative will attempt to notify the Member of its intent to disconnect the RGS from the Cooperative's electrical service grid but shall have no liability for failure to do so.
- 10) "Gross power rating" ("GPR") means the manufacturer's AC nameplate generating capacity of the RGS that will be interconnected to and operate in parallel with the Cooperative's distribution facilities. For inverter-based systems, the GPR shall be calculated by multiplying the total installed DC nameplate generating capacity by 0.85 in order to account for losses during the conversion from DC to AC. It is the Member's responsibility to notify the Cooperative of any change to the GPR of the RGS by submitting a new application for interconnection specifying the modifications at least thirty (30) days prior to making the modifications. If such modifications are approved by the Cooperative, an amendment to this Interconnection Agreement shall be executed by the Parties and the Member recognizes and agrees that an increase in GPR to greater than ten (10) kW may impose additional requirements on the Member.
- 11) The RGS must have a GPR that does not exceed ninety percent (90%) of the Member's utility distribution service rating at the Member's location. If the GPR does exceed that ninety percent (90%) limit, the Member shall be responsible to pay the cost of upgrades for that distribution service to accommodate the GPR capacity and to ensure the ninety percent (90%) threshold is not breached.
- 12) The Cooperative will furnish, install, own, and maintain metering equipment to measure kilowatt-hours (kWh) of energy and, if applicable, the kW of demand and time of use of said energy and demand. The Member's service associated with the RGS will be metered at a single metering point, and the metering equipment shall be capable of measuring the net energy delivered by the Cooperative to the Member and the net energy delivered by the Member to the Cooperative on a monthly basis. The Member agrees to provide safe and reasonable access to the premises for installation of this equipment and its future maintenance or removal.
- 13) Once the Cooperative has received the Member's written documentation that the requirements of this Interconnection Agreement have been met and the correct operation of the manual switch has been demonstrated to Cooperative, the Cooperative will, within ten (10) business days, notify that parallel operation of the RGS may commence.

(Continued on Sheet No. 17.3)



- 14) The Member shall indemnify, hold harmless and defend the Cooperative and Seminole from and against any and all liability, proceedings, suits, cost or expense for loss, damage or injury to persons or property in any way directly or indirectly connected with, or growing out of operation of the RGS, except in those cases where loss occurs due to the grossly negligent actions of the Cooperative.
- 15) The Cooperative has the right, at the Member's expense, to disconnect the RGS at any time. This may result from but is not limited to:
 - a. Cooperative and/or Seminole's system maintenance, operation and emergency operations;
 - b. Hazardous conditions existing on the Cooperative's and/or transmission provider's system due to the operation of the RGS generating or protective equipment as determined by the Cooperative or Seminole;
 - c. Adverse electrical effects on the electrical equipment of the Cooperative's other electric customers as determined by the Cooperative;
 - d. Failure by the Member to adhere to the terms of this Interconnection Agreement;
 - e. Failure by Member to pay sums due to the Cooperative for electric service or any other reason.
- 16) On the termination of this Interconnection Agreement, the Cooperative, at the Member's expense, shall open and padlock the manual disconnect switch and remove any additional Cooperative equipment associated with the provision of net metering service. At the Member's expense, the Member agrees to permanently isolate the RGS and associated equipment from the Cooperative's electric service grid. The Member shall notify the Cooperative within ten (10) working days that the disconnect procedure has been completed.
- 17) The Parties agree that the sole and proper jurisdiction and venue for any legal action brought to enforce this Interconnection Agreement or to address the rights and obligations of this Interconnection Agreement shall be the State Court of the proper jurisdiction where the RGS is located within the State of Florida.
- 18) In the event of any dispute hereunder for any action to interpret or enforce this Interconnection Agreement, the prevailing Party shall be entitled to recover its reasonable costs, fees and expenses, including, but not limited to, witness fees, expert fees, consultant fees, attorney, paralegal and legal assistant fees, costs and expenses and other professional fees, costs and expenses whether suit be brought or not, and whether in settlement, in any declaratory action, at trial or on appeal.
- 19) Any written notice required or appropriate hereunder shall be deemed properly made, given to, or served on the Party to which it is directed, when sent by United States certified mail, Return Receipt Requested, addressed as follows:

(Continued on Sheet No. 17.4)



If to Member:

If to Cooperative:

SECO Energy
Attn: Engineering Department - RGS
P.O. Box 301
Sumterville, FL 33585-0301

Notice of any change in any of the above addresses shall be deemed in the manner specified in this section.

- 21) Other Special Provisions:
The Parties acknowledge that this Interconnection Agreement is subject to the RGS Agreement and the Wholesale Power Contract, each entered into between Cooperative and Seminole Electric Cooperative, Inc. This Interconnection Agreement is intended to be consistent with the RGS Agreement and the Wholesale Power Contract, but in the event that any of the provisions of this Interconnection Agreement shall be held or otherwise determined to be in conflict with either the RGS Agreement or the Wholesale Power Contract, the parties agree that the RGS Agreement or Wholesale Power Contract, respectively, shall prevail.
- 22) This Interconnection Agreement, along with the Application Form, when duly executed, constitutes the entire agreement between the Parties with respect to matters herein contained.
- 23) In cases where the RGS referenced by this Interconnection Agreement shall be assigned to a Member through a change in ownership who was not a Party to this agreement, or RGS systems for which a material modification has occurred or is proposed, the Cooperative can determine, in its sole opinion, whether the existing Interconnection Agreement shall be assigned or cancelled, and a new Interconnection Agreement and Application Form executed by both Parties is required.

(THE SIGNATURE PAGE FOLLOWS)



In Witness Whereof, the Parties hereto have caused this Interconnection Agreement to be duly executed in triplicate the day and year first above written.

Sumter Electric Cooperative, Inc. d/b/a
SECO Energy

Member: Print Name or Organization

By: _____

Signature: Authorized Representative

Print Name and Title

By: _____

Signature



SUMTER ELECTRIC COOPERATIVE, INC. PREPAID METERING RATE SCHEDULE (PMRS)

AVAILABILITY

Available throughout the territory served by Sumter Electric Cooperative, Inc.

APPLICABILITY

As an optional rate for establishments classed as residential. Customers who voluntarily elect to be served under this tariff must remain on this tariff for a minimum of 12 months.

LIMITATION

Subject to all of the rules and regulations of this tariff, general rules and regulations of the utility. Standby or resale service not permitted.

Service under this Schedule is not permitted to customers who designate a third party to receive notification of any pending termination notices. The Cooperative shall install, maintain and own all Prepaid Metering equipment.

CHARGES

Customer Charge.....	\$1.40 per day
Energy Charge	
First 1,000 kWh.....	11.94 cents per kWh
Over 1,000 kWh.....	14.79 cents per kWh

MINIMUM CHARGE

The minimum daily charge shall be the Customer Charge.

TERMS OF PAYMENT

Payment for service shall be made in advance ("Advance Purchases"). At such time as the value of the service consumed equals the value of Advanced Purchases, electric service is subject to immediate disconnection from the Cooperative by the Prepaid Metering system until additional purchases by the customer are made. Should the electric service be disconnected by the prepaid metering system due to customer's electrical usage having consumed the entire value of the advanced purchases, the customer charge will continue to accumulate on customer's account and will be deducted from the customer's next additional purchase. Disconnection for reasons of non-payment does not release customer from their obligation to pay the daily Customer Charge. Under the Prepaid Metering Schedule, if the outstanding account remains disconnected for 7 business days, the Cooperative will consider the account closed.

(Continued on Sheet No. 18.1)



**SUMTER ELECTRIC COOPERATIVE, INC.
PREPAID METERING RATE SCHEDULE (PMRS)**

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In the event the customer has indebtedness with the Cooperative for service previously provided, the Cooperative may allow, at its sole option, for customer to pay the indebtedness or portions of the indebtedness by deducting a portion or all of the indebtedness as a percentage of each prepaid service purchase made thereafter until the indebtedness is satisfied.

In the event the customer has an electric service deposit with the Cooperative at the time customer elects to take service under this Schedule, an Advanced Purchase credit will be issued for any positive balance. Balance is defined as the deposit less all outstanding indebtedness.

Customer shall receive a receipt of payment at each prepaid service purchase excluding prepaid service purchases made through an automated telephone system.

TAX ADJUSTMENTS

Amount computed at the above monthly rate, as adjusted by application of the monthly Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

WHOLESALE POWER COST ADJUSTMENT

The monthly charges for energy stated above are subject to adjustment according to the Power Cost Adjustment Schedule.



IDLE AND DORMANT SERVICES – SCHEDULE DS

PURPOSE

To implement a method to reduce the costs of facilities serving inactive accounts. The costs may be due to, but not limited to, maintenance of poles/hardware, removal of vegetation, or safety and clearance issues. SECO Energy (SECO) reserves the right to remove its facilities where non-revenue producing services exist.

APPLICABILITY

This policy shall apply to property owners to allow them the opportunity to choose to have SECO not permanently retire the facilities serving an Idle Service (as defined below) for future use. This will also provide a mechanism for SECO to recover a portion of the continuing overhead, maintenance, and tax costs related thereto. Non-use of service for 12 months shall make the line and equipment serving the account subject to removal.

SPECIAL PROVISIONS

With respect to Idle and Dormant Services, the following shall apply:

1. “Idle Service” indicates any service where lines and equipment exist but the account is inactive for a period of 12 months.
2. “Dormant Status” refers to facilities in the field that will be maintained like all other facilities but may not be energized or have a meter installed.
3. At the discretion of SECO, a certified letter will be mailed to the property owner notifying him or her of the Idle Service condition. The property owner may elect to not have the Idle Service retired by SECO and apply for Dormant Status. If no response is received by the deadline specified in the certified letter, the facilities serving the Idle Service may be removed without further notification.
4. If election is made by the property owner to retain the Idle Service, the property owner must be or become an active member of SECO and apply for Dormant Status. In addition, a monthly Dormant Facilities Charge will be billed as per the established rate schedule of SECO. SECO has the right to remove the meter and the transformer. The monthly Dormant Facilities Charge is subject to periodic review by the Board of Trustees.

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IDLE AND DORMANT SERVICES – SCHEDULE DS

Page 2 (Continued from Sheet No. 19.0)

5. The member with the Dormant Status service will be billed under the normal billing policy of SECO. If the account becomes delinquent and subject to non-payment disconnect, the service will be scheduled for removal without further notification.
6. If an Idle Service is removed and service is requested in the future at that location, the request will be treated as a new service. All costs associated shall be calculated in accordance with Tariff Sheet No. 16.1 (Line Extension Charges) in effect at the time of the request.
7. Connecting or reconnecting any service and later disconnecting the service to avoid the monthly fee will subject the service to the same status as an Idle Service. In all cases, a reconnect charge will apply as per the applicable rate schedule.

MONTHLY CHARGES

Refer to Tariff Sheet No. 16.01 (Miscellaneous Charge Amounts).

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.